

1 BEFORE THE ARIZONA CORPORATION COMMISSION 2 MARC SPITZER, Chairman WILLIAM A. MUNDELL JEFF HATCH-MILLER 3 MIKE GLEASON KRISTIN K. MAYES 4 5 IN THE MATTER OF THE APPLICATION DOCKET NO. E-01345a-03-0437 6 OF ARIZONA PUBLIC SERVICE COMPANY FOR A HEARING TO DETERMINE THE FAIR VALUE OF THE UTILITY PROPERTY Arizona Corporation Commission OF THE COMPANY FOR RATEMAKING **DOCKETED** PURPOSES, TO FIX A JUST AND REASONABLE RATE OF RETURN NOV - 8 2004 THEREON, TO APPROVE RATE SCHEDULES DESIGNED TO DEVELOP SUCH RETURNS, AND FOR APPROVAL OF DOCKETED BY 10 PURCHASED POWER CONTRACT. 11 Summary Testimony of 12 Sean Seitz 13 Arizona Solar Energy Industries Association 14 November 8, 2004 15 16 17 Regarding the Proposed Settlement of 18 Docket No. E-0134A-03-0437 19 Arizona Public Service Company 20 Request for Rate Adjustment 21 AZ CORP COMMISSI DOCUMENT CONTRI 22 23 24

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The purpose of this summary filing is to respond to Commissioner Kris Mayes request dated October 29, 2004, that parties provide specific comparison between the party's settlement position on all significant issues addressed by the party and the party's settlement position taken on these same significant issues. Further, that the parties provide a specific explanation of why any change in the party's settlement position on each issue is in the public interest.

My direct testimony filed September 27, 2004 stated AriSEIA's objectives during settlement negotiations. AriSEIA believes the EPS was adopted following a comprehensive, open and full evidentiary hearing process. It was reaffirmed in 2004 when its full implementation was ordered. Therefore, AriSEIA considers it vital that the results of a closed APS rate settlement negotiation do not nullify the EPS requirements nor degrade its implementation and that, where possible, it should enhance implementation of the EPS.

The following is a comparison between AriSEIA's stated objectives, our settlement position and an explanation of any change:

First: That there be no conditions placed in the settlement either to funding amounts or to implementation requirements that would override the EPS provisions as adopted by the Commission. This objective was met.

**Second:** That the settlement address the funding shortfall projected by APS in its implementation of the EPS. Although the proposed settlement

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agreement does not provide for specific funding level increases such as the cap increase recommended by staff in its direct testimony (see Keene testimony page 17) and supported by AriSEIA, Paragraph 64 of the proposed settlement agreement does provide a process for APS to request the additional funds.

Third: That no barriers be placed in the settlement that would effectively limit any subsequent modification of the EPS, particularly as it relates to the solar energy requirements or funding the EPS. This objective was met. Paragraph 63 of the proposed settlement agreement deals with collection of funds between customer classes and does not impact solar requirements or funding totals.

Accordingly, AriSEIA supports the proposed Arizona Public Service Company rate settlement agreement.